## MAY 14 2024

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form H-1

05/2004 TCATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS 2. Operator P-5 No. 479574 C.S. Production Company (as shown on P-5, Organization Report) 3. Operator Address PO Box 6663 Abilene, TX 79608-6663 **7B** 4 County Fisher 5, RRC District No. 7. Field No. 74863200 6. Field Name Raven Creek (Canyon Sand) 9. Lease/Gas ID No. 32592 8. Lease Name Carter, B. F Amendment X 10. Check the Appropriate Boxes: New Project If amendment, Fluid Injection Project No. F-21806 (Original Authority 1/15/2020 Reason for Amendment: Add wells Add or change types of fluids Change pressure Other (explain) Change volume Change interval **RESERVOIR DATA FOR A NEW PROJECT** \_ 12. Lithology \_ Sand 11. Name of Formation Canyon (e.g., dolomite, limestone, sand, etc. 13. Type of Trap <u>Stratigraphic</u> (anticline, fault trap, stratigraphic trap, etc.) 14. Type of Drive during Primary Production Solution Gas 15. Average Pay Thickness 100' 16. Lse/Unit Acreage 298 17. Current Bottom Hole Pressure (psig) 1,500 19. Average Porosity (%) 10.7% 18. Average Horizontal Permeability (mds) 5 INJECTION PROJECT DATA 20. No. of Injection Wells in this application 1 Waterflood ☑ Pressure Maintenance ☐ Miscible Displacement ☐ Natural Gas Storage 21. Type of Injection Project: Thermal Recovery Other Steam Disposal 22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes No X 23. Is this application for a Commercial Disposal Well? Yes 🗆 No X No 🗆 24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes □ 25. Type(s) of Injection Fluid:  $CO_2$   $\square$   $N_2$   $\square$  Air  $\square$   $H_2S$   $\square$  LPG  $\square$  NORM  $\square$ Brackish Water Frosh Water Salt Water 🛛 Other (explain) Natural Gas Polymer 26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source: Bonnie Burklund CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Signature Bonnie Burklund (bonnieburklund@gmail.com) Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, Name of Person (type or print) and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge. Phone 512-799-4057 Fax Amount \$ For Office Use Only Register No.